



Governing for Growth in Georgia

## GOVERNING FOR GROWTH (G4G) IN GEORGIA

MARKET-CENTERED ENERGY PLANNING (M-CEP)

5 AUGUST 2016





#### THE REVOLUTION IN THE ENERGY SECTOR IS UPON US

The extent to which energy planners take the revolution into consideration will dictate the potential risk of overbuilding large or incorrect infrastructure projects.

An estimated \$40 trillion (IEA World Investment Outlook) is planned for new transmission and large generation plants in the next 20 years worldwide. Emerging markets cannot afford to make the mistake of building the wrong infrastructure.





#### **INTRODUCTION TO M-CEP**

Market-Centered Energy Planning (M-CEP) is an innovative approach to energy planning that focuses on the rapidly changing energy markets and the increasing involvement of energy consumers in dictating the type and level of energy they will consume.





#### **M-CEP KEY CONCEPTS**

- The number of electricity customers with their own energy generation sources is increasing rapidly
- Advances in technology are changing the way energy consumers interact with energy companies
  - Solar PVs
  - Other renewable energy sources
  - Electric Vehicles
  - Batteries
  - Smart Meters
  - Advanced Metering Infrastructure
  - Data acquisition and communications





### **M-CEP KEY CONCEPTS**

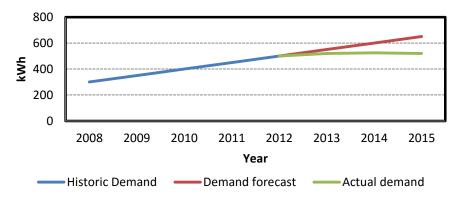
- Competitive energy markets have created options that place more control over energy consumption, energy production and system services in the hands of consumers
  - High competitive prices during high price periods provide consumers economic justification for energy efficiency programs
  - Lower prices, sometimes negative prices, encourage shifting of demand to low price periods
  - Large consumers with controllable load, own-generation and/or battery banks are providing operating reserves at lower costs than grid-connected generating plants.





#### **M-CEP KEY CONCEPTS**

- Large consumers are more than ever selling their products into global markets and are now dependent on the international economy
  - Ruler-based system demand forecasting is too risky



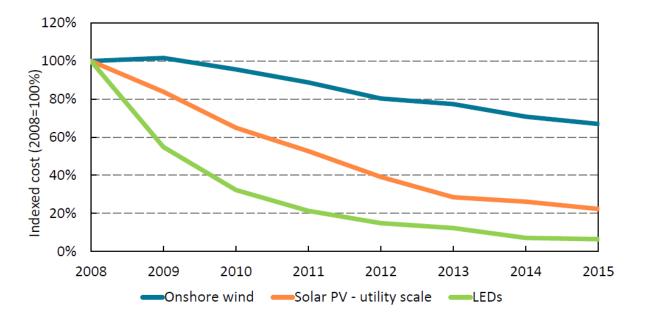
#### **Actual vs Projected Demand**

- Planners must understand the underlying economic drivers that create energy growth
- Local data on GDP growth is not indicator of international market growth or sustainability





#### INDEXED COST OF ONSHORE WIND, UTILITY SCALE PV AND LED LIGHTING



Source: International Energy Agency, 2016





#### **BATTERY TECHNOLOGY**



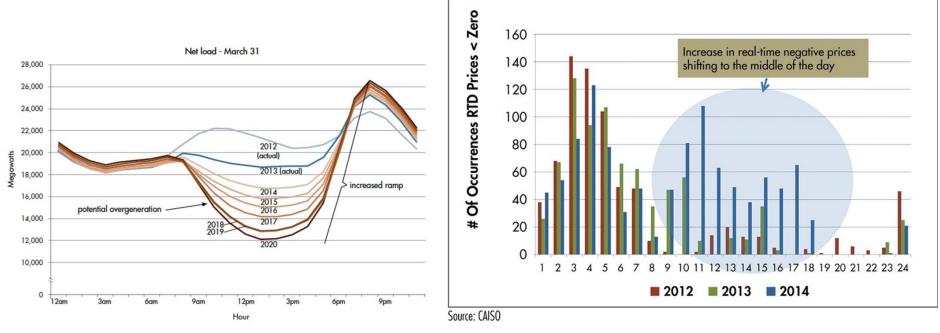
Tesla's Gigafactory – by 2020 will produce **36** 105 GW of batteries annually





#### **USA CALIFORNIA**

#### **Effect on Net Load and Spot Prices**



 When scheduled generation exceeds scheduled demand in the hour-ahead market, the price of energy falls below zero in an attempt to balance supply and demand





#### **VERMONT - RAPIDLY EXPANDING SOLAR ENERGY**



Grid-Connected Farms

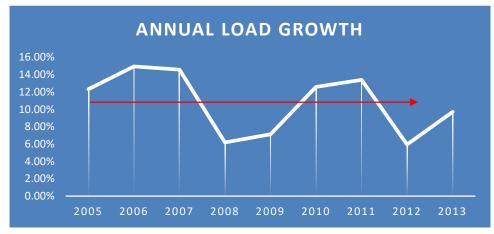
**Customer Installations** 





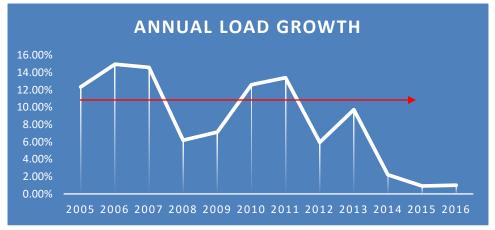
**CHINA** 

#### **China's Seemingly, Fast Expanding Power Sector**





#### **China's Economic Slowdown**





Source: Business Day

#### Source: Index Mundi





#### **BULGARIA**

#### The current FIT values:

| Solar energy     | 24.83 - 30.91 € c per kWh |
|------------------|---------------------------|
| Wind energy      | 7.0 - 9.76 € c per kWh    |
| Biogas           | 6.08 – 13.44 € c per kWh  |
| Hydroelectricity | 5.72 – 11.6 € c per kWh   |
| Biomass          | 11.6 – 22.07 €c per kWh   |

#### The guaranteed period is:

| 20 years For geothern | nal, biomass and solar energy |
|-----------------------|-------------------------------|
|-----------------------|-------------------------------|

- 15 years For biogas and hydro power
- 12 years For wind power plants

#### **Lessons from Bulgaria**

- Huge price increases resulting from open season for RES
- Increased retail prices resulted in even lower electricity consumption of electricity (elasticity)
- Customer (or market) feedback (affordability) was missing in energy planning and RES implementation process





#### GERMANY

#### **Decision Made**

- Feed-in tariffs at higher-than-market price under 2010 Renewable Energy Act (EEG) (Energiewende) plus market premium and lowinterest loans
- 2014 subsidies to renewable energy sector: 19.4 billion EUR/year (240 EUR per resident per year)
- Shut down 8 nuclear reactors
- Lignite plants on standby for reserve capacity
- Gas-fired merchant plants sitting idle

|                           | Onshore wind | Offshore wind | Solar    | Geothermal | Biomass (CHP) |
|---------------------------|--------------|---------------|----------|------------|---------------|
| Feed-in tariffs (c€/kWh)  | 4.9-8.9      | 3.9-19.4      | 8.7-12.8 | 25.2       | 5.8-13.6      |
| Contract duration (years) | 20           | 20            | 20       | 20         | 20            |

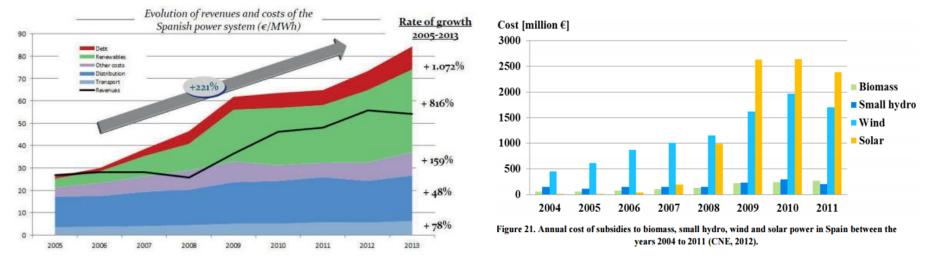




**SPAIN** 

#### **Spain's System Costs**

Figure 10. Evolution of revenues and costs of the Spanish power system (€/MWh)



- In 2013 Spain used only half of installed capacity during peak demand (101,828 MW vs 43,010 MW)
- Increased costs (i.e. grid costs) outpaced revenues from TPA tariffs + increased RE generation not met by demand → led to tariff deficit of over 20 million EUR by 2012 (2% of GDP)





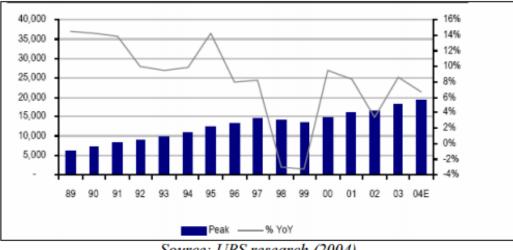
#### THAILAND

#### **"Chartist" Demand Projection**

- EGAT overestimated demand, signed contracts assuming strong growth, not accounting for a host of other factors
  - Industrial demand growth evaporated w/ 1997 Asian Financial Crisis, made worse by Baht-denoted PPAs

| PEAK DEMAND (MW)    |                      |         |  |  |  |
|---------------------|----------------------|---------|--|--|--|
| Power Dev't<br>Plan | Announcement<br>Date | Change  |  |  |  |
| PDP 97-01           | Oct-96               | +28,518 |  |  |  |
| PDP 97-02           | Sep-97               | -3,171  |  |  |  |
| PDP 99-01           | Dec-98               | -7,700  |  |  |  |
| PDP 99-03           | Apr-99               | -8,223  |  |  |  |

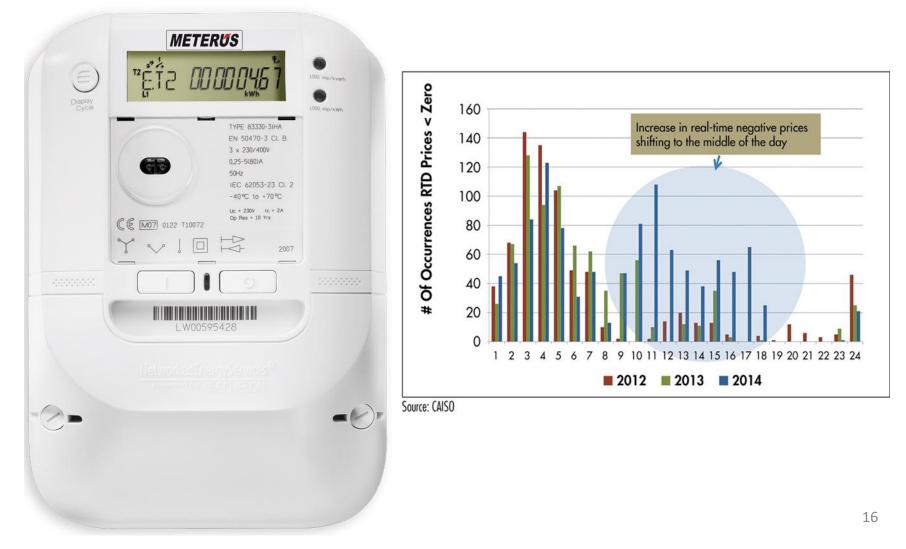
TABLE 3: CHANGES IN EGAT'S FORECASTED







#### SHIFTING LOAD TO LOW PRICE PERIODS



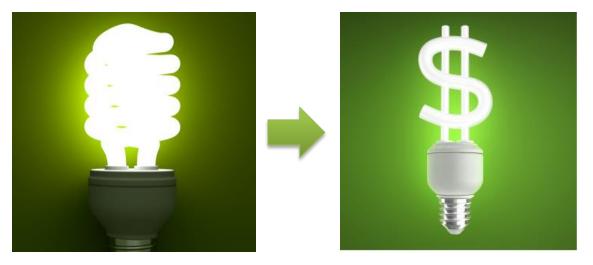




#### TARGETING ENERGY EFFICIENCY



 Utility, EE fund administrators, and customers agree on EE programs that benefit system and customers

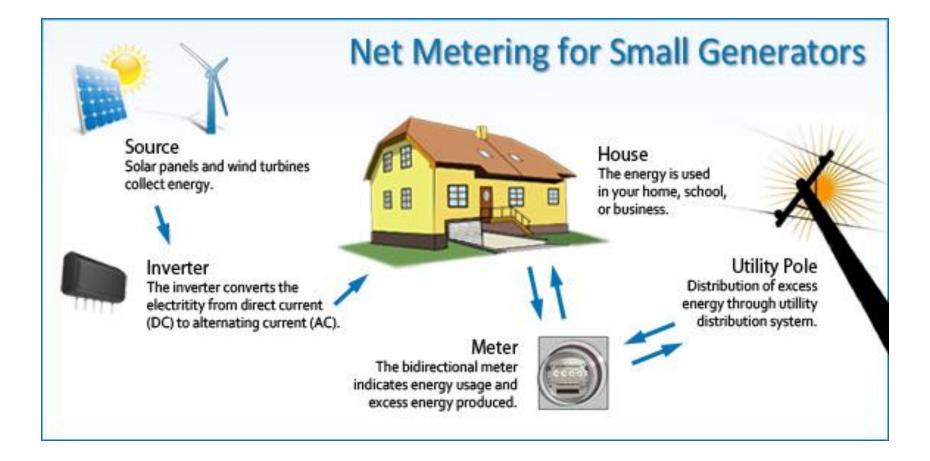


- LED appliances
- Electric vehicles, batteries, smart switches, etc.





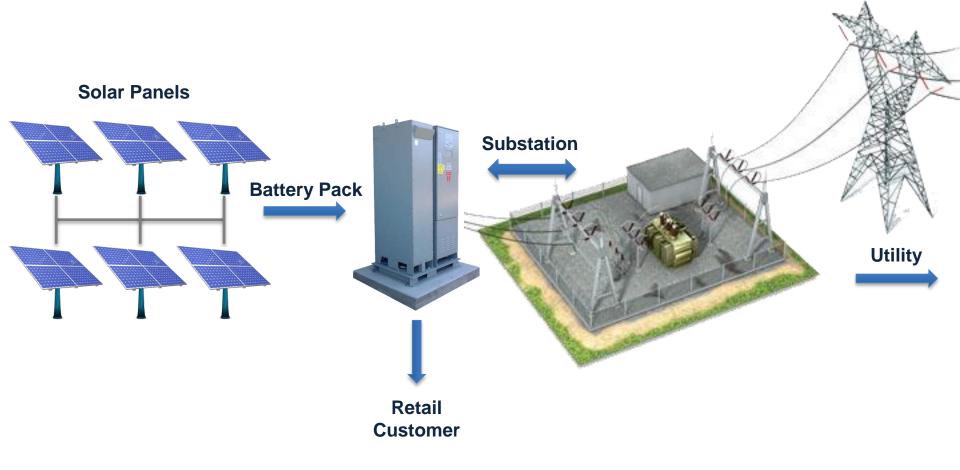
### **DISTRIBUTED GENERATION**







#### THE REVOLUTIONARY DESIGN







### **FUEL SWITCHING**



Complimented by modern equipment upgrades, fuel switching is a simple approach to reducing energy consumption and costs for end-users





#### **TARGETING ENERGY EFFICIENCY**



Energy efficiency measures can have a **significant** effect on demand growth







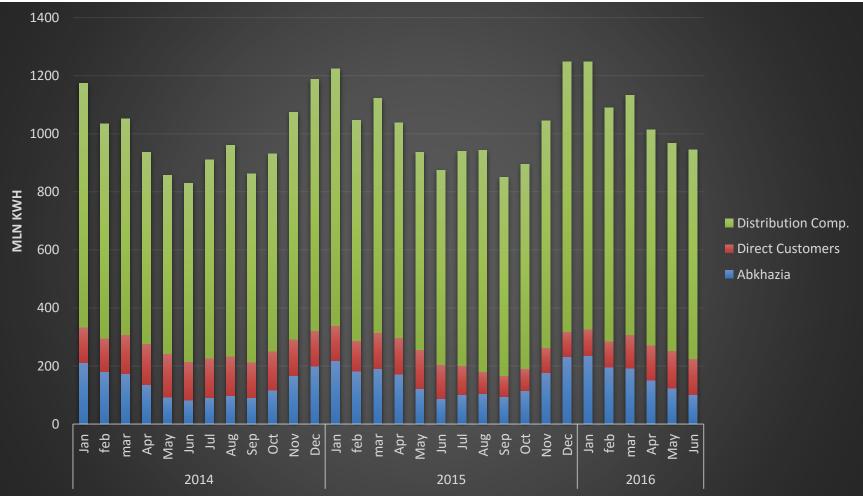
# SURVEY RESULTS IN INDUSTRIAL AND COMMERCIAL SECTORS

- Big potential of fuel switching
- Lack of energy efficiency programs
- Load growth is low that could be caused by several factors, such as low economic growth or electricity price increase





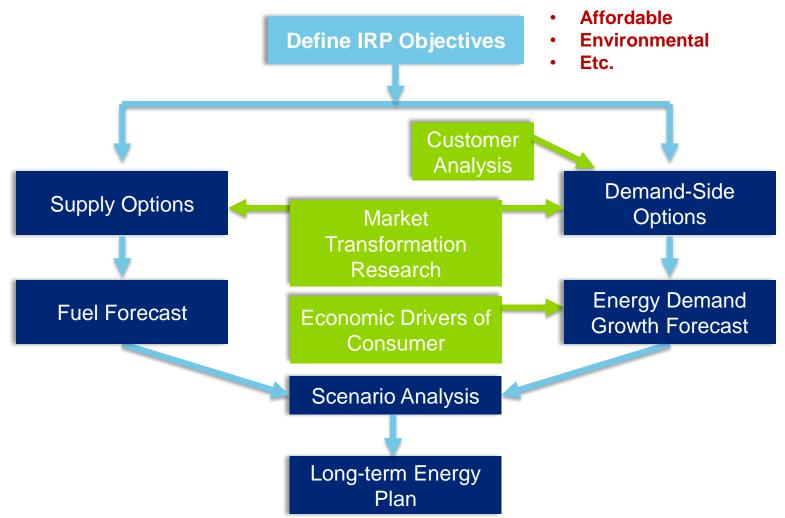
#### **ELECTRICITY CONSUMPTION**







#### **M-CEP PROCESS**







## CONCLUSIONS

- Planning must be market-centered:
  - Perform more nuanced demand forecasting
  - <u>Consider</u> the likely retail rate increase associated with large infrastructure projects and subsidy programs
  - Investigate customer alternatives
  - Integrate distributed generation with network
  - <u>Embrace</u> the potential of customer generation as operating reserves





## **THANK YOU!**

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